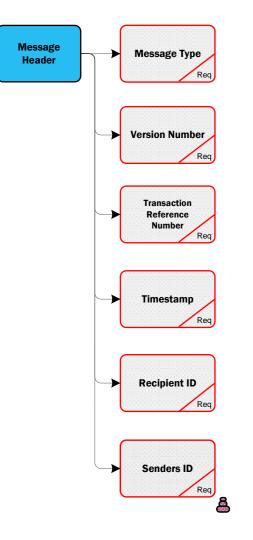




Message

Meter Point Status				
E - Energised				
D - De-energised				
Read Reason				
01 Scheduled Read				
10 Ad hoc, non chargeable check read				
27 Change of Legal Entity				
Read Type				
A An actual reading obtained by ESB Networks				
CU A reading provided directly by a customer				
E An estimate due to a missing register reading / no access				
ED An estimate due to a CoLE reading preceding the last DUoS billing date				
EF An estimate due to an implausible reading / No read available				
SC A customer reading provided by a Supplier				
Read Status				
RV Reading which is plausible / valid				
RREL Reading was originally implausible but released on investigation as plausible				
REST Reading was estimated and usage factors deriving from estimate will be used in				
Settlement. See Read Type for reason for estimate.				
RENS Reading was estimate but usage factors are not updated and will not be used in				
settlement. This is generally because a full set of readings was estimated due to				
implausibility.				
Optional/Mandatory; Although the following Data Items are optional, note the following				
caveats:-				
Actual Usage Factor: Provided by the period terminating on the read date				
Estimated Usage Factor: Provided for the period following the read date				

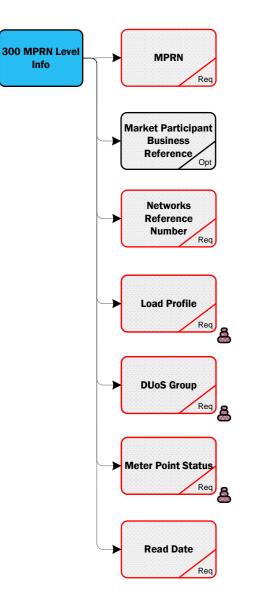




Message



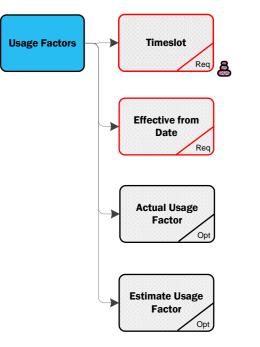
Message Header





RETAIL MARKET DESIGN SERVICE

300 MPRN Level Information

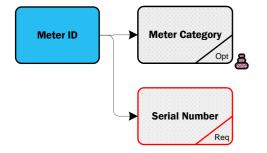






RETAIL MARKET DESIGN SERVICE

Usage Factors



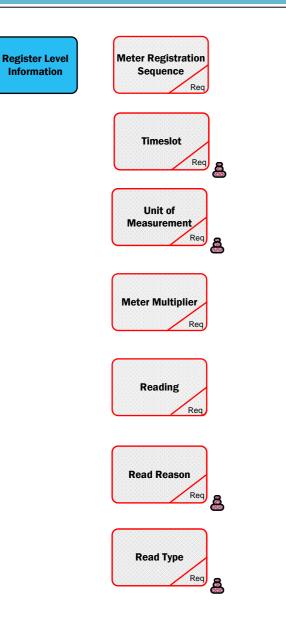


RETAIL MARKET DESIGN SERVICE

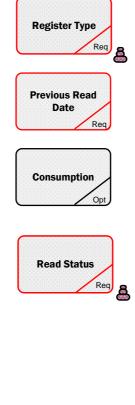
Meter ID

Segment

Message



Message

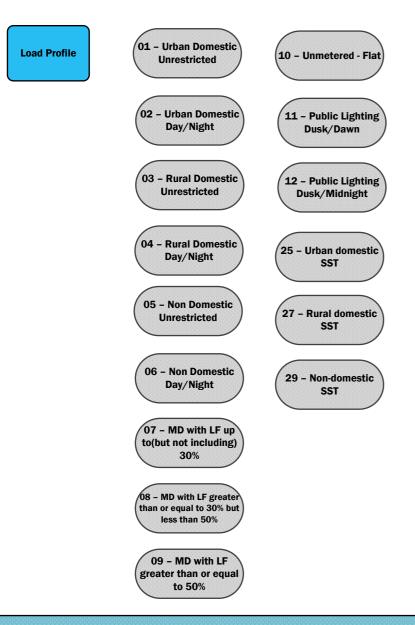






Click Here for Latest Senders ID List





Message

MPRN Level Information



Load Profile

Urban Domestic

Code

ıp	AMM	DG10	Yes	DG7A	MV MD Autoproducer
	CAN	DG2	Rural Domestic	DG7B	MV MD Importing Autoproducer or CHP
					Producer
	CIP	DG3	Public Lighting	DG8	38 kV Looped MD
	COL	DG4	Unmetered Supplies	DG8A	38 kV Looped MD Autoproducer
	COS	DG5	LV Non-Domestic Non-MD	DG8B	38 kV Looped MD Importing Autoproducer or
					CHP Producer
	CUG	DG5A	LV Non-Domestic Non-MD Autoproducer	DG9	38 kV Tailed MD
	DIJ	DG5B	LV Non-Domestic Non-MD Importing	DG9A	38 kV Tailed MD Autoproducer
			Autoproducer or CHP Producer		
	DSO	DG6	LV MD	DG9B	38 kV Tailed MD Importing Autoproducer or
					CHP Producer
	IA	DG6A	LV MD Autoproducer	DG10	110kV Distribution
	ICD	DG6B	LV MD Importing Autoproducer or CHP	TCON	Transmission Connected
			Producer		

MV MD

DG7

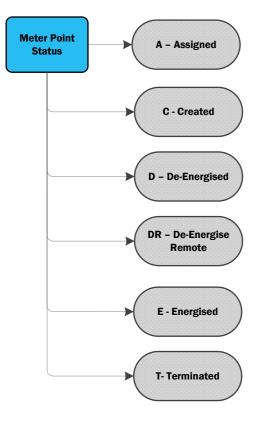
DUoS Group

AGU

DG1

Message







RETAIL MARKET DESIGN SERVICE

Meter Point Status

00D - 08- 23 Day Timeslot Consumption 00N - 23-08 Night Consumption ONR - 08-21 MD Normal OPK - 17-19 MD Peak 24H - 24 Hour Consumption 24M - 24 Hour MD 01D - 08:00-17:00 & 19:00-23:00 Day Consumption 01N - 23-08 Night Consumption 01P - 17:00-19:00 **Peak Consumption**

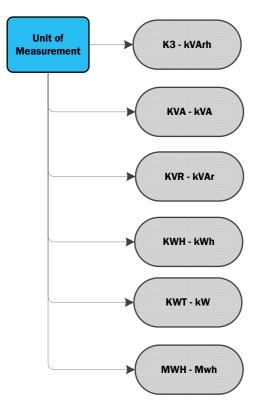


Meter Category

Click Here for Latest Meter Category List



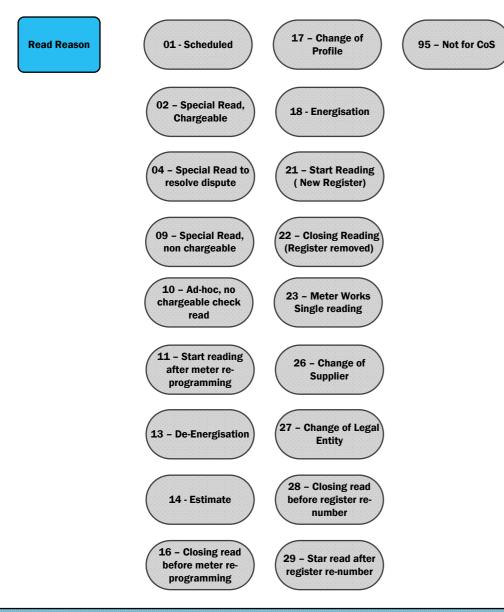




Code

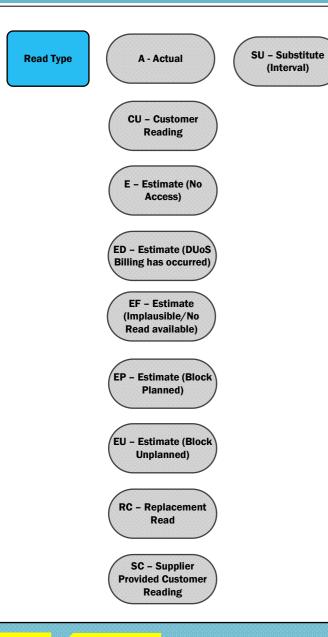


Unit of Measurement



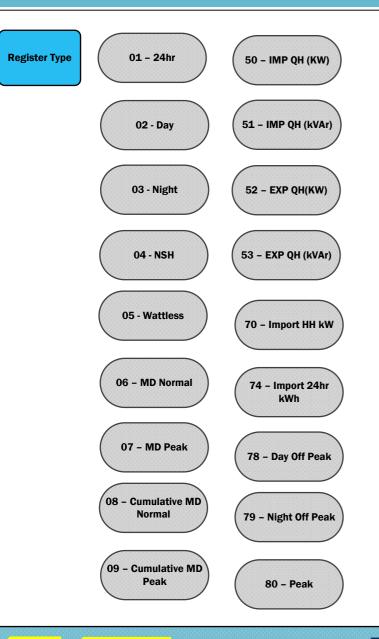








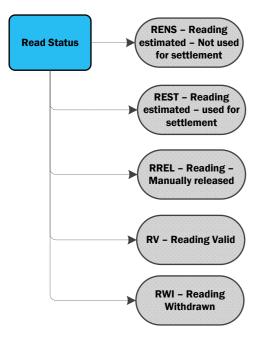
Read Type



Message Register Level Info



Register Type





Read Status

Version Which Implemented	Source of Change	Description of Change
10.4	MCR 1155	Message format changed from ARIS to Document format.
10.6	CoBLCR 008 & CoBLCR 011	Meter Category – Removed table & replaced with link to Meter Category page on RMDS Website
13.0	V13.00 Smart Metering changes	New Codes added for Register Type , Load Profile , Timeslot .
14.0	MCR 1216	New meter point status for Remote De-Energise



