

Market Change Request 1180			New Registrations Default Supplier		
Status	Approved	Priority	High	Status Date	04/10/2017

Date	Version	Reason for Change	Version Status
29/06/2016	1.0	Issued to Market	Final
25/07/2017	2.0	Updated after RMDS management and CER review	Final
31/08/2017	3.0	More information on the provision of List of Suppliers	Final
04/10/2017	4.0	List of Suppliers will be provided in alphabetical order	Final

Part 1 DETAIL OF DISCUSSION REQUEST / MARKET CHANGE REQUEST			
Requesting Organisation(s)	CER	Originating Jurisdiction	RoI
Request Originator Name	Seán Mac an Bhaird		
Date Raised	20/05/2016		

Classification of Request			
Jurisdictional Applicability	RoI	Jurisdictional Implementation	RoI Specific
If jurisdictional implementation is for one jurisdiction only – is the other jurisdiction required to effect any changes?	N/A	Co-Ordinated Baseline Version No.	N/A
Change Type	Non-Schema Impacting		

Detail of Request
Reason for Request
<p>Background</p> <p>CER have reviewed the new registration process. In the interest of a level playing field, CER are proposing a change to the current process that registers MPRNs (with an MIC < 30kVA) to a single default supplier if a valid Registration Request is not received within 5 days of the date of energisation.</p> <p>The following options were considered:</p> <ol style="list-style-type: none"> Where new registrations are allocated to suppliers based on market share (pro rata basis). Where new registrations are allocated to each supplier in turn (1st new registration goes to supplier A, the 2nd goes to supplier B, the 3rd goes to supplier C until we get back to the 1st supplier and start again). <p>These options are not part of the recommended solution for the following reasons:</p> <ol style="list-style-type: none"> Supplier choice and Customer choice would be compromised. Onerous system changes would be required to implement this change. A high amount of administrative work would be required ongoing if this was implemented <p>Current Process Summary:</p> <p>Customer completes an application form for a New Connection and sends completed application form and site details to ESNB.</p> <p>On receipt of an application from the customer, ESNB will prepare and issue a quotation letter for the new connection, with terms and conditions, to the customer. The MPRN for the new meter point will be</p>

issued to the customer with the quotation letter. In the case of multi-site developments e.g. housing schemes, the developer will be issued with a list of the MPRNs, one for each addressed connection point quoted.

The status of the MPRN will be set to 'Assigned' once the following criteria have been met

- The quotation must have been accepted and Capital Contribution paid
- The customer must have accepted the terms of connection and returned a signed Connection Agreement (over MV (Medium voltage))/Acceptance of Offer (Under MV (Medium Voltage))
- The developer has signed and returned the Development Agreement

As soon as the MPRN has reached the status of 'Assigned' it will be visible to all suppliers on the RMP Extranet and registration requests will now be accepted by MRSO.

When the customer has chosen a Supplier, the Supplier should submit a valid registration request to MRSO.

MPRN < 30kVA

ESBN energise the MPRN once the following is confirmed:

- Duct ready cert received
- Electrical completion cert received
- Construction of the new connections is complete

Five days after energisation, if there is no registration on the system, the site is automatically assigned to the default Supplier of Last Resort (First).

MPRN >=30kVA

One of the criterion for energisation is a valid registration request must have been received by MRSO.

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Proposed Solution

Proposed New Process

The following solution is recommended:

In essence, **it is recommended that New Registrations would follow a similar approach to that which exists for >=30kVA new connections i.e. an additional criterion for energisation would be added to ensure that a valid new registration request is received by MRSO.**

In order to support this change there will also need to be changes to documentation that issues to customers and developers from ESBN.

- When the quotation letter for a new connection is sent out to the customer (or Developer in the case of multi-site developments) by ESBN this should contain a paragraph which will detail the requirement for mandatory selection of a Supplier by the customer in advance of energisation.
- A link to the CER website with the list of valid Suppliers will be made available. This will provide the most up-to-date list.
- ESBN will use the list of valid Suppliers from the CER website as the basis for a printed list of valid Suppliers that they will provide to customers and developers. It is worth noting that the provision of an updated printed list may not be available in sync with the valid Supplier list on the CER website. The updated printed list will only apply to documentation provided post update.
- Design of this list and wording of the additional text added to the quote will be proposed by ESBN for agreement at an IGG forum. This is expected to occur after ESBN have commenced detailed design.
- Both the online and printed list of Suppliers will be in alphabetical order.

This benefits of this proposed solution are as follows

1. Customer choice.
2. Less administrative work for existing default supplier of last resort.
3. System changes while significant would be less than other potential options.
4. A level playing field for all suppliers.

Scope of Change

Jurisdiction	Design Documentation	Business Process	DSO Backend System Change	MP Backend System Change	Tibco	Supplier EMMA	Schema	Webforms	Extranet/NI Market Website
ROI	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
NI	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>		<input type="checkbox"/>	<input type="checkbox"/>

Co-Ordinated Baseline Market Design Documents Impacted by Request

Market Messages

Message No.	Message Name	CoBL	ROI	NI
No Impact	No Impact	No Impact	No Impact	No Impact

Data Definitions

No Impact

Data Codes

No Impact

Market Message Implementation Guides

ROI	Yes/No	NI	Yes/No
Meter Registration	y		

Comments

ROI - Market Process Diagrams – MPDs

Market Process Diagram Number	Market Process Diagram Description	Affected
MPD 5	MPD 5 - New NQH Metered Connection	Y

NI - Market Procedures

Market Process Number	Market Procedure	Affected
No Impact	No Impact	No Impact

ROI Guidance Documentation		
Document	Version	Affected
No impact		No Impact

ROI Briefing Documents		
Document/Paper	Version	Affected
No impact		No Impact

User and Technical Documents			
Reference	Name	Version	Affected
No impact			No Impact

Part 2 - Performance and Data Changes	
Market Messages volume, processing etc.	
Data	
Details of Data changes e.g. cleansing	

Part 3 - ReMCoSG / CER Approval		
Approved by	ReMCoSG	CER
Comments		