IGG Conference Call Meeting Minutes

Date:	05th February 2025	Time & Location	3pm - Conference Call		
Chair:	Jack Walsh, CRU				
Attendees:	Name			Location	



	Suzanne Hudson, Sean McKevitt, Catherine Keane	RMDS
	Jack Walsh, Anna Rourke, Finn Crowe	CRU
	Ken Tobin, Carl Murphy, Paul Harrington, Rachel Hassett, Catherine Leen, Ciaran McCallion, Damien Power, Emer Corcoran	ESBN
	Jason McKnight, Robin McLaughlin	Version 1
	Jim Long	MRSO
	Alan O'Meara, Peter Brett, Sinead Butler	Eco Power
	Ian Mullins	BGE
	Caoimhe McWeeney, Imelda McCoy, Nadine McCrea, Lyle Scott, Orlaith Murtagh	Energia
	Tallis Dixon	Board Na Mona
	Aoife Coppinger, Alp Caglar, Mark O'Sullivan	Prepay Power
	Desmond McBride, Amanda Griffin, Alice Riordan	Electric Ireland
	Dierdre Lynn-King, Gerard Taylor	Arden Energy
	Adam Diamond	Go Power
	Jyothish Krishna	Flogas
	Declan Hanna	SSE
	Judit Gal	Orsted
	Antoin O'Lachtnain	Pinergy
	Ceola McGowan	Community Power
Apologies:		
Version Number	1.0	
Status		

Agenda:	Agenda:		
1.	General		
2.	Approval of previous IGG Minutes		
3.	IGG Actions		
4.	CRU Update		
5.	Version 1 Update		





6.	Retail Market Design Update		
7.	MRSO Update		
8.	ESBN Update		
9.	Notice Board Planned Maintenance, Reminders from IGG, etc.		
10.	AOB		

1.General

J Walsh requested approval of the previous IGG Minutes of 15th January 2025.

Minutes v1.0 deemed approved.

2. Actions – Previous IGG

S Hudson provided the Action Item Update:

• 1 – Carried forward Action from the last IGG.

1170	Timeline and Programme for delivery of MCR1208.			
Discussion at IGG	An update will be provided on this action once prerequisites for delivery of MCR1208 have been updated.			
Forum Logge	d: IGG	Assigned to: ESBN	Status: Open	Due Date:

3. Actions – New Conference Call Actions
No new actions were recorded at the conference call.

4. CRU Update

J Walsh provided the CRU update.

<u>Government Electricity Credit</u> Final Tranche sent to suppliers on 23rd January. Request for Market Participants to keep sending weekly reports every Friday until scheme ends in June.





5. Version 1 Update

J McKnight gave the Version 1 update.

Market Assurance

The Tibco EMS upgrade to Emma servers is commencing and it will be low impact for small and large suppliers in terms of Assurance requirements, overall minimal assurance for this.

Supplier Assurance

2 New Entrant Applications in progress.

5 Material Change Applications also in progress.

MCR Assurance Control

When a DR/MCR is presented at IGG for approval, Version1 adds an assurance control table in the MCR outlining whether MCR is selected for priority assurance. e.g Government Credit Scheme. Assurance control table will also outline the techniques and what market segments will do that assurance. An example of this can be found in MCR1232 on the RMDS website.

Version 1 indicated that there are some caveats for the above techniques, such as if a MCR is being reversioned and this possibly changes the assurance scope. This could result in the MCR being included in a larger market release with the potential for additional IPT scenarios deemed necessary. then if deemed necessary some IPT scenario's may be added.

D McBride enquired if test cases will be shared with MPs on the Tibco Emma Upgrade?

J McKnight advised assurance will be done in due course but no requirement for PQ documentation or IPT and any testing would likely be provided from the ESB project team.

6. Retail Market Design Update

S Hudson gave the RMDS Update.

New Entrant and Market Participant Assurance Strategy

v0.3 of the New Entrant and Market Participant Assurance Strategy and v0.2 of the Balance Scorecard Guidance Document were issued to MPs on 30th January 2025 with the view to getting this strategy Approved today.

New Entrant and Market Participant Assurance Strategy was approved.

I Mullins thanked Version1 for the meeting on feedback provided and request the ability to revisit having an anonymised relative positioning following the first balance scorecard.

R Mclaughlin advised it could be revisited after the first report has issued.

7. MRSO Update

J Long advised there would be no MRSO update at this IGG.

8. ESB Networks





P Harrington thanked all Market Participants for the support during Storm Eyown.

A Coppinger raised the RTE article on PSO refund for the period during Storm Eyown.

P Harrington requested that article to be shared with him prior to making a comment.

I Mullins asked if resumptions of 017MM to De-En could be moved forward and will there be a note issued to confirm?

P Harrington advised that resumption of De-Energisations will remain as Monday 10th February, and ESBN will consider a confirmation communication on Friday 7th February 2025.

K Tobin gave the ESBN update.

Tibco Emma Upgrade

Business and Technical contact's due by 14th February 2025. Further detail will be provided at the next IGG.

MCR 1236

Query from C McWeeney following a meeting held with Energia W/C 27th January 2025.

C Murphy advised MCR 1236 went live on 15th January, it has become known that erroneous data was issued to a number of MPRNs during the cutover. The solution did not recognise a COLE for NTMP sites. Rather than resetting the 4 month clock, it was still looking up the 'Validate from Date'. This will be corrected by ESBN.

I Mullins asked if a note could be issued to MPs with more detail.

C Murphy confirmed a note will be issued to impacted MPs with a detailed explanation of what happened, with other MPs receiving a further update in March at the IGG.

C McWeeney requested a new distribution list for weather events impacting remote De-En and Re-En. Stated that the IGG Distribution list is not suitable A Coppinger, C McGowan and D McBride also agree.

A O'Lachtnain enquired if it would it be possible to have a website giving updates on the De-En/Re-En status during weather events?

S Hudson advised RMDS will take this away for review. C Murphy advised possibly that the existing outage process could be used. P Harrington advised it would be discussed internally.

R Hassett raised that mechanisms for reporting on weather warning was discussed on WP0035 and Emailing IGG reps was agreed.

C McWeeney stated that more teams are impacted hence request for separate mailing list. R Hassett advised a refresher on WP0035 may be required if changes are proposed. C McGowan stated they agree for a new mailing list and unsure if it is prudent to be putting such updates during a storm out in the public domain.

I Mullins raised Microgen issue, MPs are missing information between effective date and point of data flow's, there should be no gaps in data fields even if zero export data, it should be entered as 0.

K Tobin request further information on this so ESBN can review.

C Murphy advised there should be no gaps in the data, systems are designed to send data for the full period. If any MP has evidence to the contrary, please send this to ESBN via RMDS for review.

D McBride asked if there would be tests sent to MP relating to the Tibco Emma upgrade?

K Tobin advised in my experience the Heartbeat test between Hub Emma and MP Emma will confirm market messages are flowing.





C Murphy confirmed K Tobin is correct in the above and a window for MPs to issue test messages will be available should any MP wish to use it.

D McBride asked regarding non-zero estimates following Storm Eowyn if there is any insight on the level of impact to market participant customers.

P Harrington advised this is under review at the moment.

C Murphy advised a further update should be available in time for the next IGG.

D McBride asked regarding priority services and those on life support and other vulnerable customers, how do networks identify these if the smart meter cannot tell if they are involved in an outage.

P Harrington gave explanation as to how this works.

9. Notice Board: Planned Maintenance, Reminders from IGG etc.

None noted

10. AOB

Next Meeting:

 IGG March 5th, 2025, at 10.30am in CRU head office – this meeting will be in person. Details will issue in due course.



