

<b>DR/MCR1234</b>			<b>Smart Meter Exchanges for 1-Phase Whole Current MCC03 Cohort 2</b>		
<b>Status</b>	Issued to Market	<b>Priority</b>	Fast Track	<b>Status Date</b>	08/01/2025

Date	Version	Reason for Change	Version Status
04/12/2024	1.0	MCC03 Meter Exchanges (Cohort 2)	Final

<b>Part 1 DETAIL OF DISCUSSION REQUEST / MARKET CHANGE REQUEST</b>	
<b>Requesting Organisation(s)</b>	ESB Networks
<b>Request Originator Name</b>	Kevin O'Connor
<b>Date Raised</b>	14/08/2024

<b>Classification of Request</b>	
<b>Change Type</b>	Non-Schema Impacting

<b>Detail of Request</b>	
<b>Reason for Request</b>	

**Background**

MCC03 comprises one 24-hour meter and one night storage heating (NSH) meter. The storage heating meter is controlled by ESNB timeclock which, when switched on, records consumption on the customer heating board.

When the storage heating meter is recording heat consumption, the 24 hour meter simultaneously records all other consumption.

MCR1226 introduced the concept of MCC03 Cohort 1 and MCC03 Cohort 2; grouping MPRNs depending on whether consumption has or has not been recorded on their NSH register for at least two years.

MCC03 Cohort 1	MPRNs where consumption has been recorded on the 24-hour register only in the past two years, i.e. 0 kWh recorded on the NSH register
MCC03 Cohort 2	MPRNs where NSH consumption has been recorded within the past two years

MCC03 Cohort 1 smart meter exchanges were enabled by V13.6 and these exchanges are underway.

A smart meter exchange strategy is needed for MCC03 Cohort 2.

- There are 26,273 MCC03 Cohort 2 customers.
- 25,500 of these have an MIC ≤ 16kVA and are whole current, single-phase meter installations.

The Programme proposes to implement a Supplier-consented, Networks-led exchange for MCC03 Cohort 2 MPRNs.

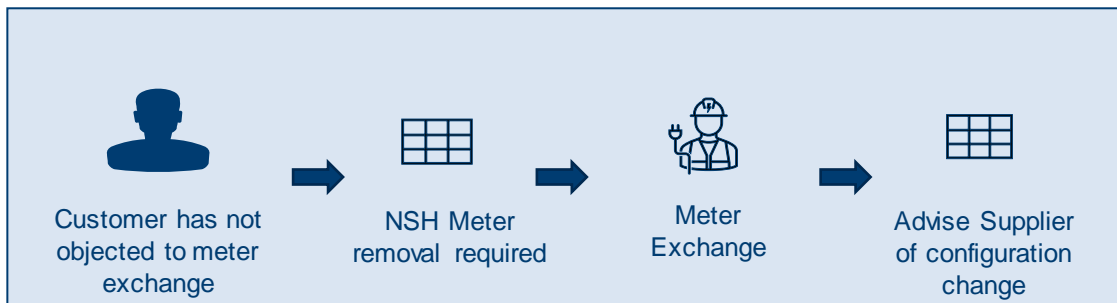
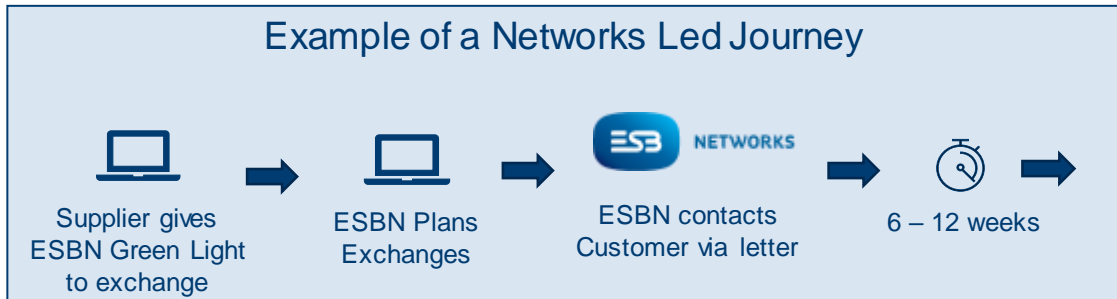
The purpose of DR1234 is to put in place the capability required to exchange single-phase, whole current, MCC03 Cohort 2 meters with a single smart meter configured MCC02. The site will operate as an MCC02 site post install.

**Proposed Solution**

DR1234 proposes that, when requested to do so by an individual Supplier, ESB Networks will plan the smart meter exchange for all single-phase, whole current, MCC03 Cohort 2 customers of that Supplier. Both legacy MCC03 meters will be exchanged with a single smart meter configured MCC02.

The proposal is that:

- Supplier advises ESB Networks to exchange its MCC03 Customers’ meters with a smart meter configured MCC02;
- ESB Networks plans the smart meter exchanges;
- ESB Networks contacts the Customer via Letters 1 and 2, per the current MCC02 process.
- If there is no objection registered by the customer to the smart meter exchange, following correspondence, ESB Networks (or their agents) will arrange an appointment to carry out the meter exchange.
- ESB Networks will replace the existing MCC03 24-hour meter with an RM108 smart meter configured as MCC02
- ESB Networks will advise the Supplier of the completion of the exchange via MM332.



Heating operation following the exchange

- The heating will be enabled via an NSH63 relay that is controlled by the meter’s auxiliary load switch
- The auxiliary load switch will be timed to
  - Close the relay (activating the heating) at the start of MCC02 Night time; and
  - Open the relay (deactivating the heating) at the start of MCC02 Day time

The customer will be able to opt out of the exchange pre-install.

For Microgen customers, the NTNP rules regarding payment of exported electricity will apply.

**Scope of Change**

Design Documentation	Business Process	DSO Backend System Change	MP Backend System Change	Tibco	Supplier EIMMA	Schema	Webforms	Webservice	Extranet Market Website
<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>

**Market Messages**

Message No.	Message Name	ROI
<b>No Impact</b>	No Impact	No Impact

**Data Definitions**

*No Impact*

**Data Codes**

**Market Message Implementation Guides**

Message Guide	Yes/No
No Impact	No Impact

**Market Process Diagrams – MPDs**

Market Process Number	Market Procedure	Affected
No Impact		Yes

**Guidance Documentation**

Document	Version	Affected
No impact		No Impact

Briefing Document		
Briefing Document		Affected
No Impact		Yes

User and Technical Documents			
Reference	Name	Version	Affected
No impact			No Impact

Comments
No impact to Market documentation

Part 2 - Performance and Data Changes	
Market Messages volume, processing etc.	
	Data
Details of Data changes e.g. cleansing	

Approved by	CRU