

Retail Market Design Update

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Agenda



- 1. New Entrant and Market Participant Strategy and Approach Feedback
- 2. DR1232 Smart Meter Exchanges for 3 Phase Whole Current Meter MCC02
- 3. DR1233 Smart Meter Exchanges for 3 Phase Whole Current Meter MCC03 Cohort 1
- 4. DR1235 Estimated Re-Energisation Reading
- 5. DR/MCR1236 Amendments to Interim Retail Market Microgen
- 6. V14.00 Smart Update



New Entrant and Market Participant Strategy and Approach Feedback



General comment	Response		
Providing a tracked change version of the previous documents would have helped alleviate concerns that the changes were more farreaching than outlined.	Accepted however given the split between market change and participant change it was not possible to do this. The assurance techniques to be used however are the same, however. We did also highlight the core are of change at the previous IGG slides.		
Participants indicated with the volume of activity presently it has been difficult to fully review the document.	An additional time to feedback is being provided.		
Most feedback was centred around the balanced scorecard albeit with the majority of responses not adverse to its implementation. Main feedback being:			
Looking at the rationale for the messages selected over others in the scorecard.	Based primarily on a focus of Customer requests.		
The potential sanctions where ongoing performance is not considered satisfactory.	There are no sanctions noted in the strategy, rather the CRU will discuss with the Participant. The aim however of the scorecard is to help with improvement.		
Timelines for introduction and any grace period.	There is an 18-month grace period noted in the documentation. The implementation will align to the development of the dashboard - tbc.		
Parallels to the approach in NI.	The focus is much more onerous and direct in NI, for this market this is not the case, and the CRU is at the core of any decisions as is currently the position.		
Potential increase in Suppliers costs.	The proposal is just to supply a dashboard to Participants, the cost of developing this will be via RMDS.		



DR1232 - Smart Meter Exchanges for 3 Phase Whole Current Meter MCC02



DR1232	Details		
Date Raised	31/07/2024	Date last Approved	
Requesting Organisation	ESBN/SMART	Schema Impacting	N
Latest Version	1.0		
Change Summary	The approach consists of replacing the 3-Phase Day/Night meter configured MCC02 with a single SEM configured MCC02 and the exchange will be completed on a like-for-like basis as per MCC02 Single Phase exchanges. CCR for new RM Code will issue in advance of the next IGG.		
Classification	At Today's Meeting; For A	approval as DR	



DR1233 - Smart Meter Exchanges for 3 Phase Whole Current Meter MCC03 Cohort 1



DR1233	Details		
Date Raised	31/07/2024	Date last Approved	
Requesting Organisation	ESBN/SMART	Schema Impacting	N
Latest Version	1.0		
Change Summary	The approach consists of replacing the 3-Phase 24-hour meter configured MCC03 with a single RM305 SEM and removing the storage heating meter.		
Classification	At Today's Meeting; For A	approval as DR	



DR1235 - Estimated Re-Energisation Reading



DR1235	Details		
Date Raised	22/08/2024	Date last Approved	
Requesting Organisation	ESBN	Schema Impacting	N
Latest Version	1.0		
Change Summary	Background Re-energisation normally take plate However, there are occasions what to an estimated reading. These in the actual reading returned is detented to the NT did not gain access to the re-energisation therefore no metented when this occurs an estimated reson the 307MM. However, the estimated Meter Works Retail Market Meter Works Retail Meter Meter Works Retail Market Meter Works Retail Meter Meter Meter Works Retail Meter Meter Meter Works Retail Meter Meter Meter Meter Works Retail Meter		
Classification	At Today's Meeting; For A	approval as DR	



DR/MCR1236 – Amendments to Interim Retail Market Microgen



DR/MCR1232	Details		
Date Raised	22/08/2024	Date last Approved	
Requesting Organisation	ESBN	Schema Impacting	N
Latest Version	1.0		
Change Summary	The Interim Retail Market Microgeneration (IRMM) Solution, as detailed in Market Change Request 1213 and Working Practice 0031, went live on 28th June 2022. The IRMM Solution gave effect to CRU Decision 21/131 – "Remuneration of Renewables Self-consumers for exported electricity: Interim Clean Export Guarantee". In short, the interim solution allows for the remuneration of customers in exchange for the export of electricity, generated by their microgeneration equipment to the grid.		
Classification	At Today's Meeting; For A	Approval as DR/MCR	



v14.00.00 Release - Status



MCR	Version	Description	Completed Milestones	Status
1189	7.0	Additional code in the 017MM to select a de-energisation with a service removal	Schema Draft 2 released	
1193	6.0	New 603MM Daily Summary Transaction Details	Schema Draft 2 released	
1209	7.0	Annual Consumption for HH Sites	Schema Draft 2 released	
1216	6.0	Smart Metering Remote Operations	Schema Draft 2 released	
1219	5.0	SPAYG System and Process changes necessary to deliver policy	Schema Draft 2 released	
1221	3.0	Contingency Process for Failure in SPAYG Technology Chain	MCR Baselined.	

Note:

· Regression testing complete.

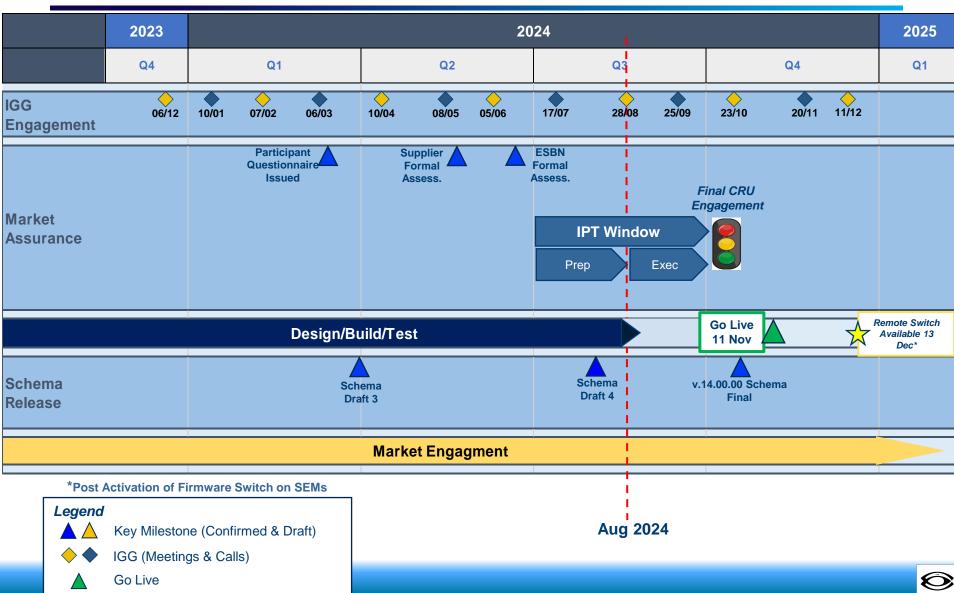
Upcoming Milestones this Month:

- Cutover Execution plan to issue 30/08.
- UAT testing ongoing.
- IPT prep ongoing. Execution to begin 09/09.



v14.00.00 Release - Plan







Thank You