

	DR/MCR	1223		Pea	ak ToU for D	G7 to DG9				
Status	Issued to N	/larket	Priority	Fast Track	Status Date	28/09/2022				
Date	Version	Reason	for Change			Version Status				
26/08/2022	1.0	Issued t	o Market	larket Final						

Part 1 DETAIL OF DISCUSSION REC	QUEST / MARKET CHANGE REQUEST
Requesting Organisation(s)	ESB Networks
Request Originator Name	Carl Murphy
Date Raised	21/09/2021
Classification	on of Request
Change Type	Non-Schema Impacting

Detail of Request
Reason for Request

### Background

On 29<sup>th</sup> June 2022 CRU briefed Market Participants regarding a suite of measures they were considering to introduce. One of the measures under consideration was the introduction of a peak tariff between 17:00 – 19:00.

On 18<sup>th</sup> August 2022 CRU published a consulation <u>"Electricity Network Tariffs 2022/23 – National Energy</u> <u>Security Framework Response Proposals</u>" which further proposes the introduction of a peak tariff for a number of DUoS Groups. CRU also briefed Market Participants on the consultation on 18<sup>th</sup> August 2022. CRU have indicated that a decision will be made on the consulation on the 15<sup>th</sup> of September.

ESB Networks are exploring what these changes will mean from a Retail Market Design and Central Market Systems perspective.

Although a CRU consultation decision is yet to be made, ESB Networks are raising this MDR to provide visibility to Market Participants of the changes to be expected to the Retail Market Design if CRU's decision on the 15<sup>th</sup> September is to implement peak time of use tariffs from 1<sup>st</sup> October 2022. The intention is that visibility will prove useful for Market Participants and mitigate some of the risk of a very aggressive implementation timeline.

#### Scope of MDR

This MDR will focus on the changes required to introduce peak TOU billing for the following DUoS Groups:

- DG7
- DG7A
- DG7B
- DG8
- DG8A
- DG8B
- DG9
- DG9A
- DG9B

#### Out of Scope of MDR

28/09/2022	Page 1 of 5	Discussion Request1223
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Mechanisms are already in place to facilitate the peak TOU billing for DG1, DG2 and DG5 MPRNs. Suppliers are not billed for DUoS by ESB Networks for DG10 MPRNs.

Proposed Solution
The only area of Retail Market Design that is required to change is the DUoS area. There are no changes to other areas of the Retail Market Design. The changes are summarised as follows: The new peak Time of Use (TOU) will be for the hours of 17:00 to 19:00 each day. The changes will be effective from 01.10.2022. The introduction of the new peak TOU is for DUoS Groups: DG7 DG7A DG7B DG8B DG8B DG9B
All MPRNs in the above DUoS Groups will be billed for DUoS with the new peak TOU tariff where the read date being billed is $\geq$ 01.10.2022.
<ul> <li>The following backing documents that accompany a DUoS invoice will be changed:</li> <li>MPRN Level Invoice Item Detail</li> <li>DUoS Group Summary Report</li> </ul>
Updates to the MPRN Level Invoice Item Detail:

There will be 6 new fields inserted into the file after field 28 and before field 29 to give the following new fields:

Field	Description	Start	End	Field	Description
29	Old Day Off Deak KM/U	08:00:00	16:59:59	30	Old Day Off Deals Charge
29	QH Day Off Peak KWH	19:00:00	22:59:59	30	QH Day Off Peak Charge
31	QH Night Off Peak	00:00:00	07:59:59	32	Old Night Off Dook Charge
51	КШН	23:00:00	23:59:59	32	QH Night Off Peak Charge
33	QH Peak KWH	17:00:00	18:59:59	34	QH Peak Charge

																		6	3 new	fields	i				
	м	N	0	P	Q	R	s	т	U	v	W	x	r	z	AA	AB		AD	AE	AF	AG		AI	AJ .	AK
		Field 14		Field 16	Field 17			Field 20		Field 22	Field 23	Field 24	Field 25	Field 26		Field 28	Field (2)	Field 30	Field 31	Field 32	Field 33	Field 34		Field 36	
2	night_chargo	24hr_kw	l 24hr_char	g stnd_charg	capc_charg	g mic	max_kvs	a mic_surcharg	je react_kva	lpf_surcharg	e dayop_kv	vt dayop_cha	rg nightop_k	wh nightop_ch	arge peak_kwi	peak_charg	o <mark>_qh_dayop_kw</mark>	f_qh_dayop_charg	qh_nightop_kw	h qh_nightop_chai	gc.qh_peak_kw	h_qh_peak_charg	<mark>e</mark> charge_sum	betrw	
3																									
4	8.26						111.8		37200														35.87		
5	7.99						111.8		36000														92.77		
6	8.26						111.8		37200														95.87		
7	8.26						111.8		37200														95.87	104.5	
8	7.99						111.8		36000														92.77	101.12	
9							111.8		37200								16120	75.93	11160	8.2	6 2480	25.58	109.78	119.66	
10							111.8		36000								15600	73.48	10800	7.8	9 2400	24.71	106.24	115.8	
11	22.93			148.13	663.33	120	103		21450	113.44	3												1476.48	1675.8	
12	27.08			148.13	663.33	120	61	1	13400	39.4	7												1364.86	1549.12	
13				148.13	635,76	5 115																	783.89	889.72	
14																									
15																									
16																									

Rows 1 & 2 above are included in the above sample file for illustrative purposes only, these descriptions are not included in the actual file.

# Updates DUoS Group Summary Report:

 28/09/2022
 Page 2 of 5
 Discussion Request1223



There will be 6 new columns inserted into the file before the Total Net Charges column to give the following new columns:

QH Day Off Pea	QH Day Off Peak QH Night Off Peak			QH Peak	:
kWh	Charges	kWh	Charges	kWh	Charges
1					1

# Changes will need to be made to the following Briefing Documents from Retail Market Design Documentation to reflect this change:

- DUoS, Transaction and PSO Payment Process
- Supplier Communications Resulting from DUoS Billing & Invoicing

## Scope of Change

Design Documentation	Business Process	DSO Backend System Change	MP Backend System Change	Tibco	Supplier EMMA	Schema	Webforms	Webservice	Extranet Market Website
$\mathbb{X}$		$\boxtimes$							

	Market Me	essages
Message No.	Message Name	ROI
No Impact	No Impact	No Impact

	Data Definitions	
No Impact		

Data Codes

28/09/2022
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Market Message Implementation Guides		
Message Guide	Yes/No	
No Impact	No Impact	

Market Process Diagrams – MPDs			
Market Process Number	Market Procedure	Affected	
No Impact		Yes	

Guidance Documentation		
Document	Version	Affected
No impact		No Impact

Briefing Document		
Briefing Document	Affected	
DUoS, Transaction and PSO Payment Process	γ	
Supplier Communications Resulting from DUoS Billing & Invoicing	Y	

User and Technical Documents			
Reference	Name	Version	Affected
No impact			No Impact

Comments	

Part 2 - Performance and Data Changes		
Market Messages volume, processing etc.		
Data		
Details of Data changes e.g. cleansing		

28/09/2022Page 4 of 5Discussion Request1223
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Approved by	CRU

28/09/2022	Page 5 of 5	Discussion Request1223
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