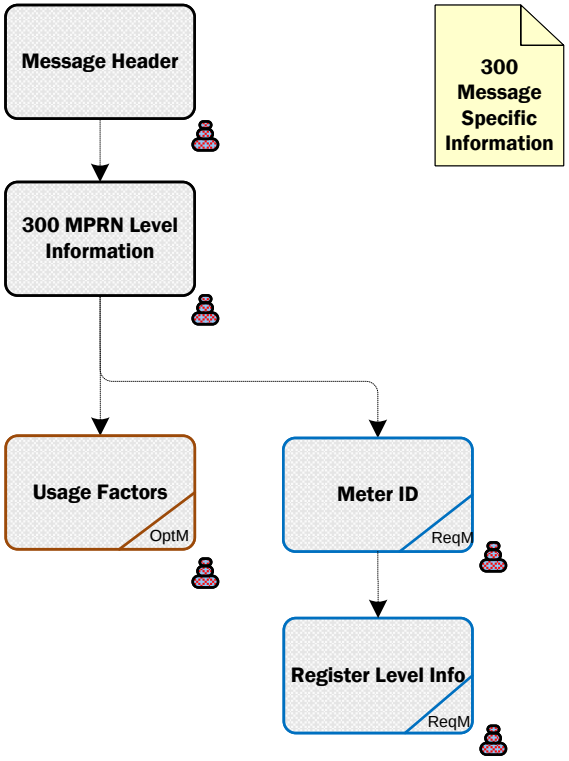
300 Validated Non Interval Readings Scheduled

Message

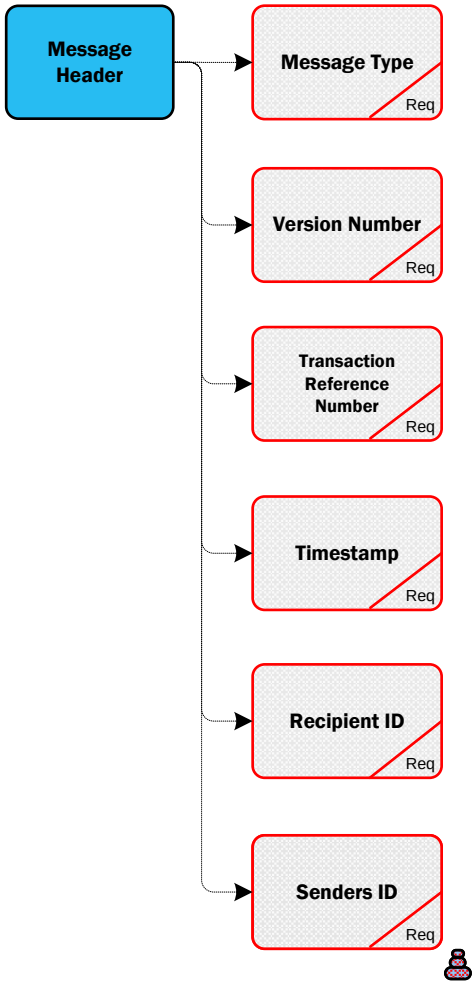


300 Validated Non Interval Readings Scheduled

Meter Point Status
E - Energised
D - De-energised
Read Reason
01 Scheduled Read
10 Ad hoc, non chargeable check read
27 Change of Legal Entity
Read Type
A An actual reading obtained by ESB Networks
CU A reading provided directly by a customer
E An estimate due to a missing register reading / no access
ED An estimate due to a CoLE reading preceding the last DUoS billing date
EF An estimate due to an implausible reading / No read available
SC A customer reading provided by a Supplier
Read Status
RV Reading which is plausible / valid
RREL Reading was originally implausible but released on investigation as plausible
REST Reading was estimated and usage factors deriving from estimate will be used in Settlement. See Read Type for reason for estimate.
RENS Reading was estimate but usage factors are not updated and will not be used in settlement. This is generally because a full set of readings was estimated due to implausibility.
Optional/Mandatory; Although the following Data Items are optional, note the following caveats:-
Actual Usage Factor: Provided by the period terminating on the read date
Estimated Usage Factor: Provided for the period following the read date

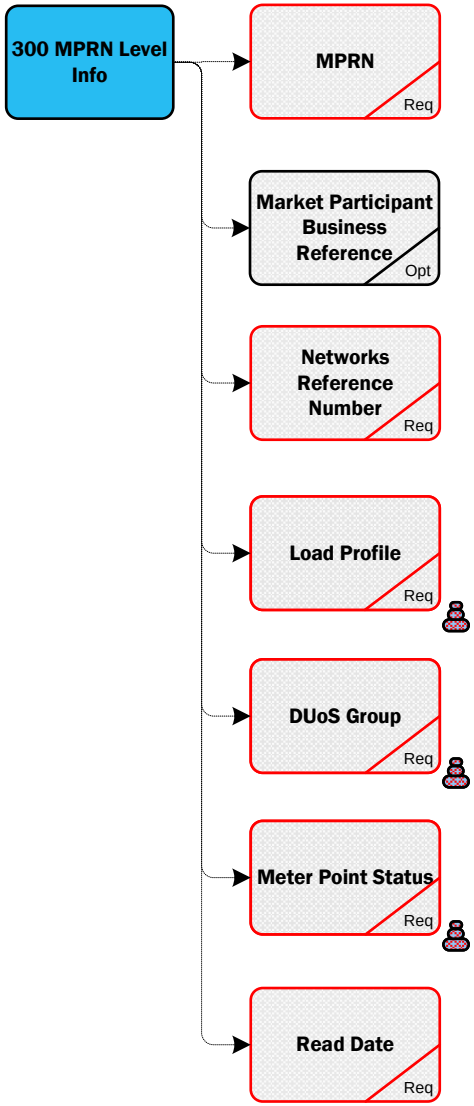
300 Validated Non Interval Readings Scheduled

Segment



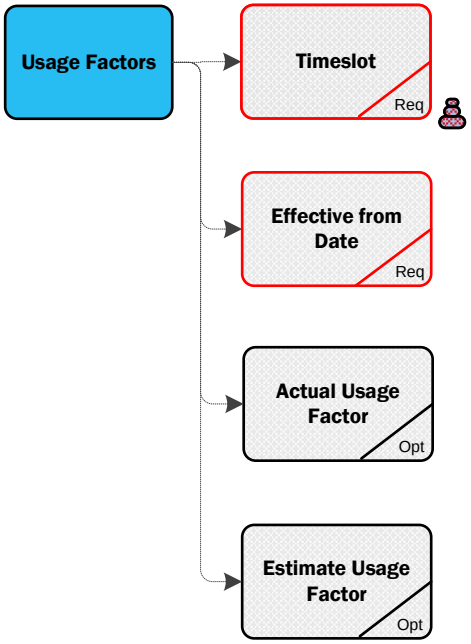
300 Validated Non Interval Readings Scheduled

Segment



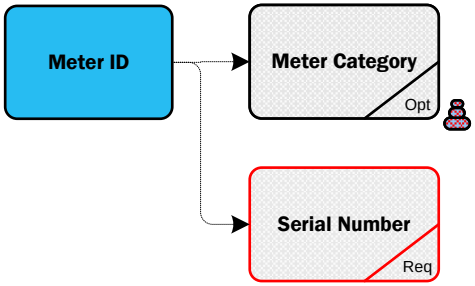
300 Validated Non Interval Readings Scheduled

Segment



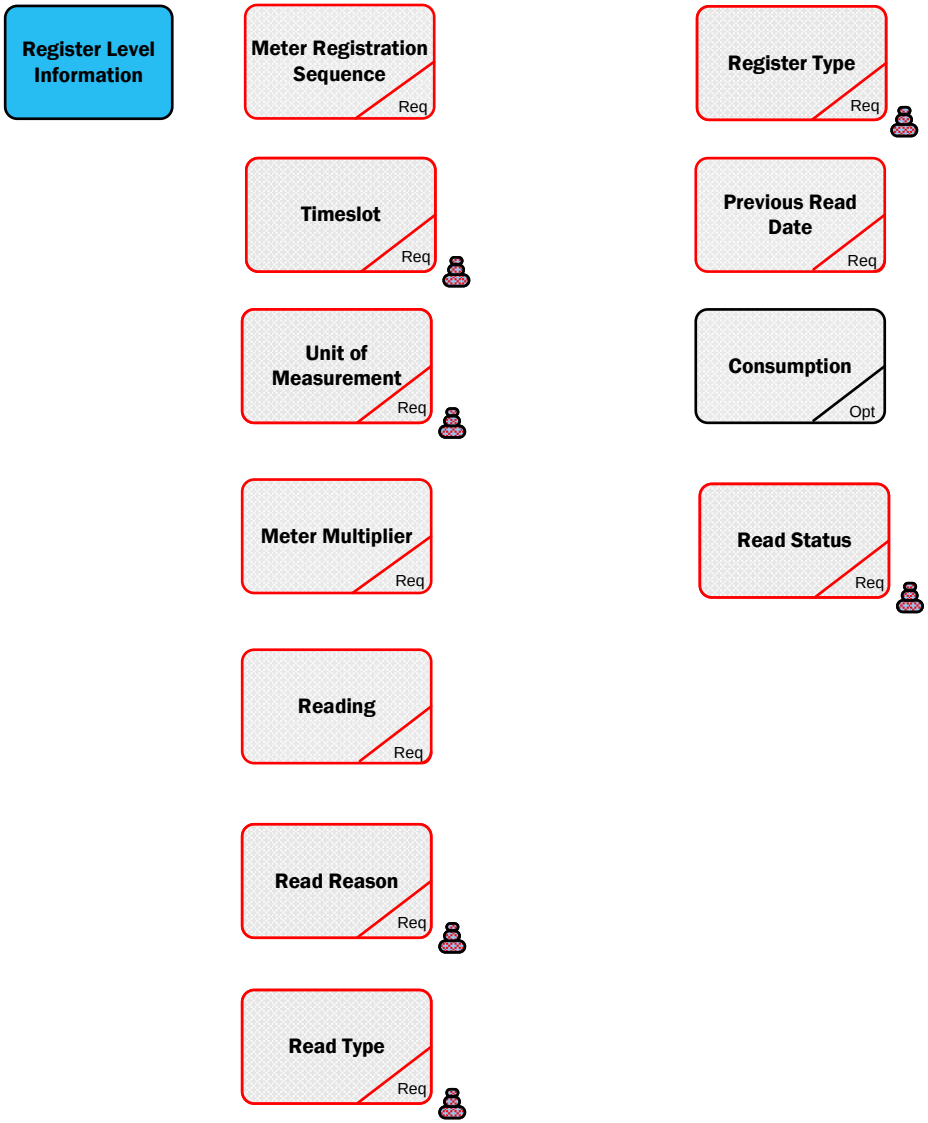
300 Validated Non Interval Readings Scheduled

Segment



300 Validated Non Interval Readings Scheduled

Segment



300 Validated Non Interval Readings Scheduled

Code

Senders ID

Click Here for Latest Senders ID List

300 Validated Non Interval Readings Scheduled

Code

Load Profile

- 01 – Urban Domestic Unrestricted
- 02 – Urban Domestic Day/Night
- 03 – Rural Domestic Unrestricted
- 04 – Rural Domestic Day/Night
- 05 – Non Domestic Unrestricted
- 06 – Non Domestic Day/Night
- 07 – MD with LF up to(but not including) 30%
- 08 – MD with LF greater than or equal to 30% but less than 50%
- 09 – MD with LF greater than or equal to 50%
- 10 – Unmetered - Flat
- 11 – Public Lighting Dusk/Dawn
- 12 – Public Lighting Dusk/Midnight
- 25 – Urban domestic SST
- 27 – Rural domestic SST
- 29 – Non-domestic SST

300 Validated Non Interval Readings Scheduled

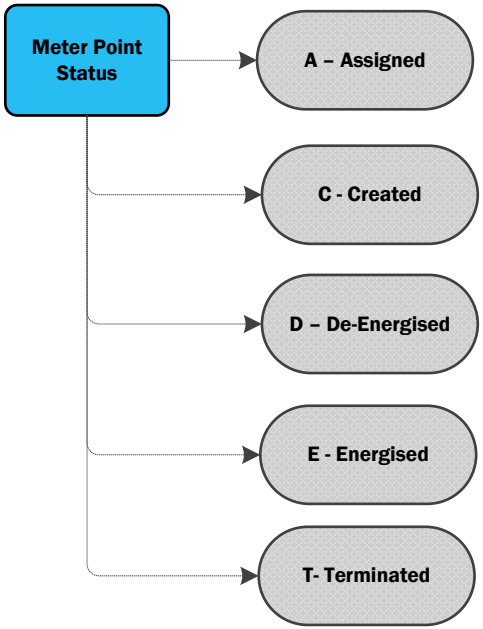
Code

DUoS Group

AGU	DG1	Urban Domestic	DG7	MV MD
AMM	DG10	Yes	DG7A	MV MD Autoproducer
CAN	DG2	Rural Domestic	DG7B	MV MD Importing Autoproducer or CHP Producer
CIP	DG3	Public Lighting	DG8	38 kV Looped MD
COL	DG4	Unmetered Supplies	DG8A	38 kV Looped MD Autoproducer
COS	DG5	LV Non-Domestic Non-MD	DG8B	38 kV Looped MD Importing Autoproducer or CHP Producer
CUG	DG5A	LV Non-Domestic Non-MD Autoproducer	DG9	38 kV Tailed MD
DIJ	DG5B	LV Non-Domestic Non-MD Importing Autoproducer or CHP Producer	DG9A	38 kV Tailed MD Autoproducer
DSO	DG6	LV MD	DG9B	38 kV Tailed MD Importing Autoproducer or CHP Producer
IA	DG6A	LV MD Autoproducer	DG10	110kV Distribution
ICD	DG6B	LV MD Importing Autoproducer or CHP Producer	TCON	Transmission Connected

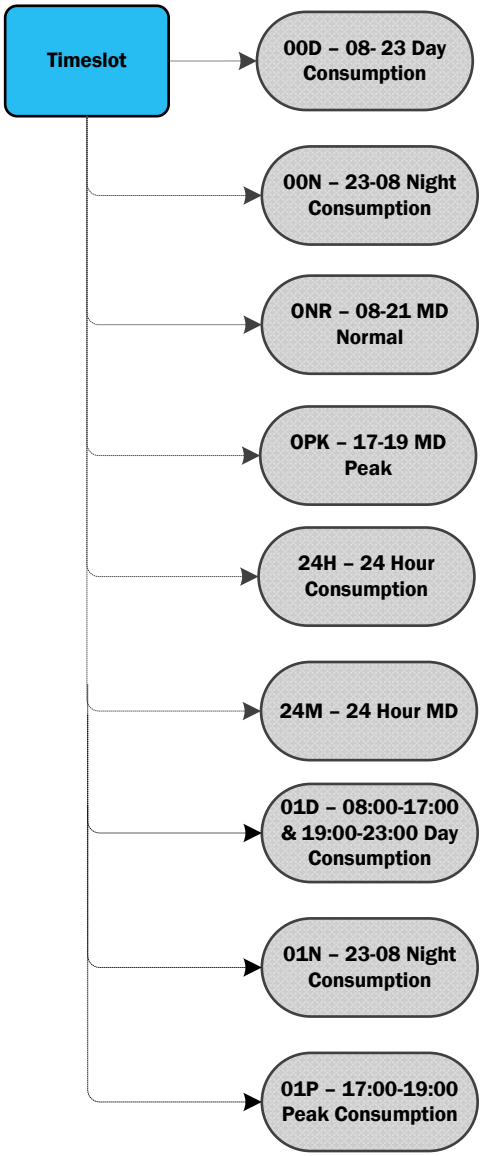
300 Validated Non Interval Readings Scheduled

Code



300 Validated Non Interval Readings Scheduled

Code



300 Validated Non Interval Readings Scheduled

Code

Meter Category

Click Here for Latest Meter Category List

Message

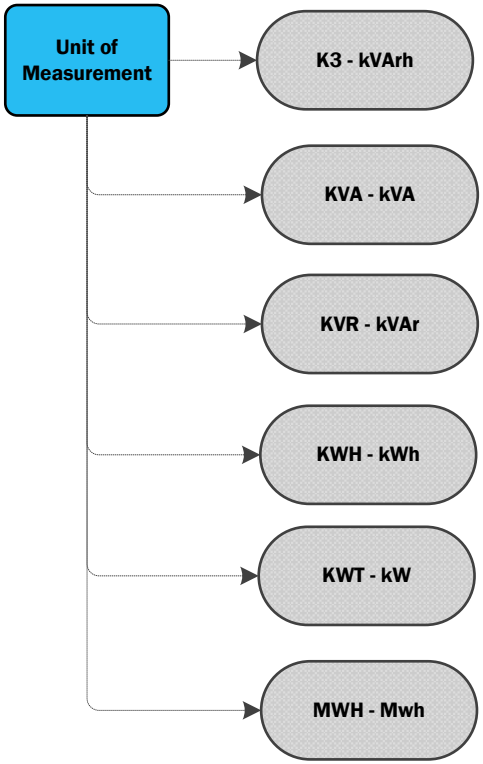
Meter ID

RMDS RETAIL MARKET DESIGN SERVICE

Meter Category

300 Validated Non Interval Readings Scheduled

Code



300 Validated Non Interval Readings Scheduled

Code

Read Reason

- 01 - Scheduled
- 02 – Special Read, Chargeable
- 04 – Special Read to resolve dispute
- 09 – Special Read, non chargeable
- 10 – Ad-hoc, no chargeable check read
- 11 – Start reading after meter re-programming
- 13 – De-Energisation
- 14 - Estimate
- 16 – Closing read before meter re-programming
- 17 – Change of Profile
- 18 - Energisation
- 21 – Start Reading (New Register)
- 22 – Closing Reading (Register removed)
- 23 – Meter Works Single reading
- 26 – Change of Supplier
- 27 – Change of Legal Entity
- 28 – Closing read before register re-number
- 29 – Star read after register re-number
- 95 – Not for CoS

300 Validated Non Interval Readings Scheduled

Code

Read Type

- A - Actual
- SU – Substitute (Interval)
- CU – Customer Reading
- E – Estimate (No Access)
- ED – Estimate (DUoS Billing has occurred)
- EF – Estimate (Implausible/No Read available)
- EP – Estimate (Block Planned)
- EU – Estimate (Block Unplanned)
- RC – Replacement Read
- SC – Supplier Provided Customer Reading

300 Validated Non Interval Readings Scheduled

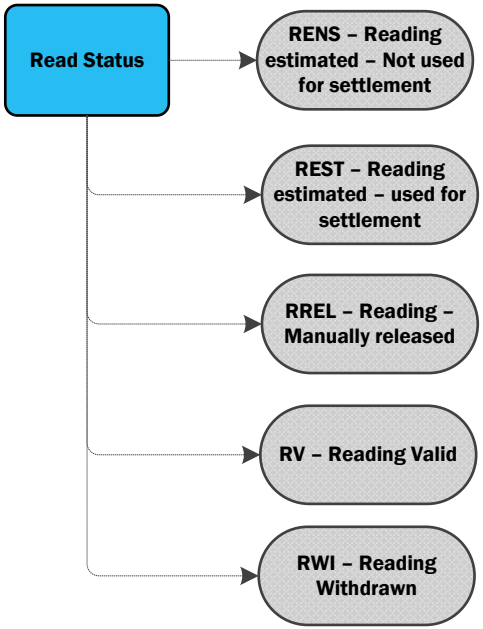
Code

Register Type

- 01 – 24hr
- 02 - Day
- 03 - Night
- 04 - NSH
- 05 - Wattless
- 06 – MD Normal
- 07 – MD Peak
- 08 – Cumulative MD Normal
- 09 – Cumulative MD Peak
- 50 – IMP QH (KW)
- 51 – IMP QH (kVAr)
- 52 – EXP QH(KW)
- 53 – EXP QH (kVAr)
- 70 – Import HH kW
- 74 – Import 24hr kWh
- 78 – Day Off Peak
- 79 – Night Off Peak
- 80 – Peak

300 Validated Non Interval Readings Scheduled

Code



300 Validated Non Interval Readings Scheduled

Version Which Implemented	Source of Change	Description of Change
10.4	MCR 1155	Message format changed from ARIS to Document format.
10.6	CoBLCR 008 & CoBLCR 011	Meter Category – Removed table & replaced with link to Meter Category page on RMDS Website
13.0	V13.00 Smart Metering changes	New Codes added for Register Type , Load Profile , Timeslot .