

300 Validated Non Interval Readings Scheduled

Meter Point Status

E - Energised

D - De-energised

Read Reason

01 Scheduled Read

10 Ad hoc, non chargeable check read

27 Change of Legal Entity

Read Type

A An actual reading obtained by ESB Networks

CU A reading provided directly by a customer

E An estimate due to a missing register reading / no access

ED An estimate due to a CoLE reading preceding the last DUoS billing date

EF An estimate due to an implausible reading / No read available

SC A customer reading provided by a Supplier

Read Status

RV Reading which is plausible / valid

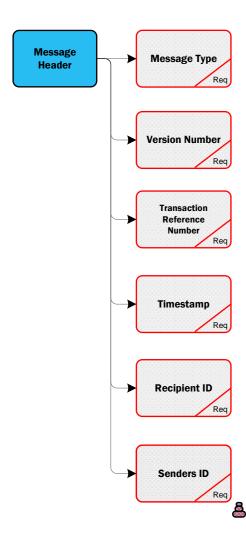
RREL Reading was originally implausible but released on investigation as plausible

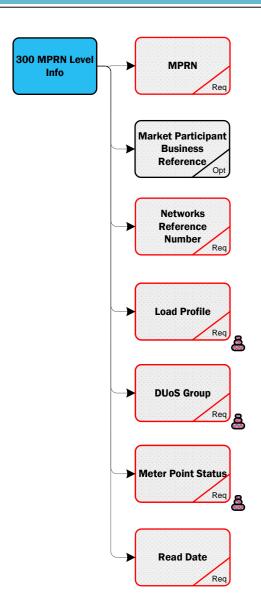
REST Reading was estimated and usage factors deriving from estimate will be used in Settlement. See Read Type for reason for estimate.

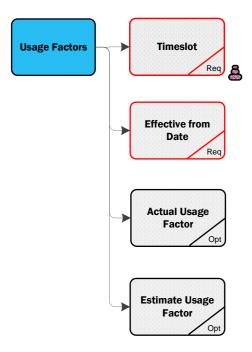
RENS Reading was estimate but usage factors are not updated and will not be used in settlement. This is generally because a full set of readings was estimated due to implausibility.

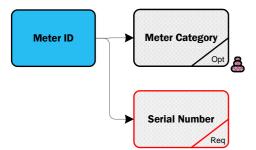
Optional/Mandatory; Although the following Data Items are optional, note the following caveats:-

Actual Usage Factor: Provided by the period terminating on the read date Estimated Usage Factor: Provided for the period following the read date

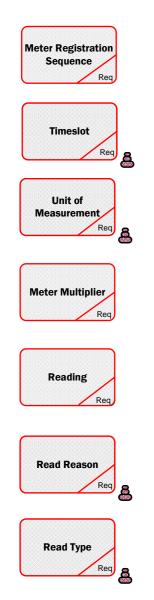


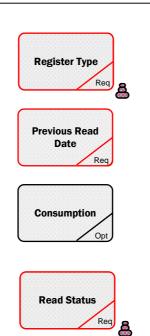






Register Level Information







Senders ID

> Click Here for Latest Senders ID List

Message Header

Load Profile

01 - Urban Domestic
Unrestricted

10 - Unmetered - Flat

02 – Urban Domestic Day/Night

11 – Public Lighting Dusk/Dawn

03 – Rural Domestic
Unrestricted

12 – Public Lighting
Dusk/Midnight

04 – Rural Domestic Day/Night

25 – Urban domestic SST

05 – Non Domestic Unrestricted

27 - Rural domestic

06 - Non Domestic Day/Night

29 - Non-domestic SST

07 – MD with LF up to(but not including) 30%

08 – MD with LF greater than or equal to 30% but less than 50%

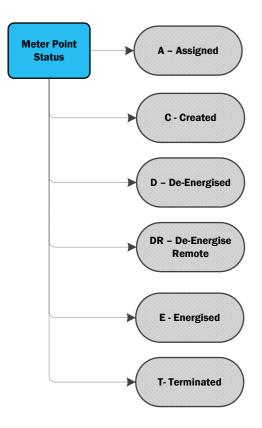
09 – MD with LF greater than or equal to 50% **DUoS Group**

AGU	DG1	Urban Domestic	DG7	MV MD
AMM	DG10	Yes	DG7A	MV MD Autoproducer
CAN	DG2	Rural Domestic	DG7B	MV MD Importing Autoproducer or CHP
				Producer
CIP	DG3	Public Lighting	DG8	38 kV Looped MD
COL	DG4	Unmetered Supplies	DG8A	38 kV Looped MD Autoproducer
cos	DG5	LV Non-Domestic Non-MD	DG8B	38 kV Looped MD Importing Autoproducer or
				CHP Producer
CUG	DG5A	LV Non-Domestic Non-MD Autoproducer	DG9	38 kV Tailed MD
DIJ	DG5B	LV Non-Domestic Non-MD Importing	DG9A	38 kV Tailed MD Autoproducer
		Autoproducer or CHP Producer		
DSO	DG6	LV MD	DG9B	38 kV Tailed MD Importing Autoproducer or
				CHP Producer
IA	DG6A	LV MD Autoproducer	DG10	110kV Distribution
ICD	DG6B	LV MD Importing Autoproducer or CHP	TCON	Transmission Connected
		Producer		



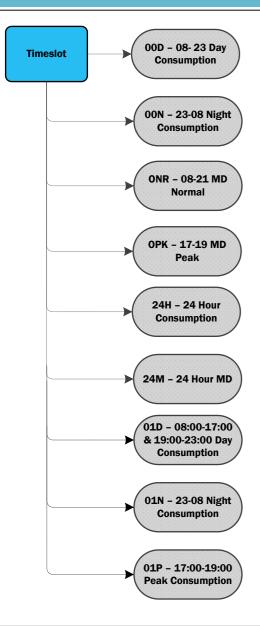
MPRN Level

Information



MPRN Level

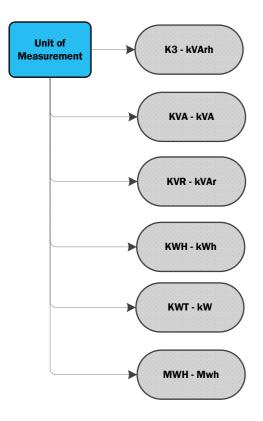
Information



Register Level Info

Meter Category

Click Here for Latest Meter Category List



Read Reason

01 - Scheduled

17 - Change of Profile

95 - Not for CoS

02 - Special Read, Chargeable

18 - Energisation

04 – Special Read to resolve dispute

21 - Start Reading (New Register)

09 - Special Read, non chargeable (22 – Closing Reading (Register removed)

10 – Ad-hoc, no chargeable check read

23 - Meter Works Single reading

11 – Start reading after meter reprogramming

26 - Change of Supplier

13 - De-Energisation

27 – Change of Legal Entity

14 - Estimate

28 – Closing read before register renumber

16 – Closing read before meter reprogramming

29 – Star read after register re-number **Read Type**

A - Actual

SU - Substitute (Interval)

CU – Customer Reading

E - Estimate (No Access)

ED – Estimate (DUoS) Billing has occurred)

> EF – Estimate (Implausible/No Read available)

EP – Estimate (Block Planned)

EU – Estimate (Block Unplanned)

RC - Replacement Read

SC – Supplier Provided Customer Reading **Register Type**

01 - 24hr

50 - IMP QH (KW)

02 - Day

51 - IMP QH (kVAr)

03 - Night

52 - EXP QH(KW)

04 - NSH

53 - EXP QH (kVAr)

05 - Wattless

70 – Import HH kW

06 - MD Normal

74 – Import 24hr kWh

07 - MD Peak

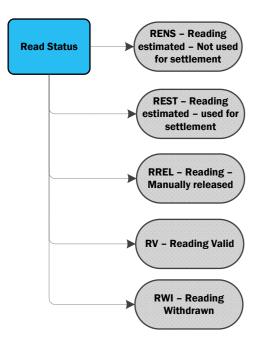
78 - Day Off Peak

08 – Cumulative MD Normal

79 - Night Off Peak

09 – Cumulative MD Peak

80 - Peak



300 Validated Non Interval Readings Scheduled

Version Which Implemented	Source of Change	Description of Change
10.4	MCR 1155	Message format changed from ARIS to Document format.
10.6	Coblcr 008 & Coblcr 011	Meter Category – Removed table & replaced with link to Meter Category page on RMDS Website
13.0	V13.00 Smart Metering changes	New Codes added for Register Type , Load Profile , Timeslot .
14.0	MCR 1216	New meter point status for Remote De-Energise