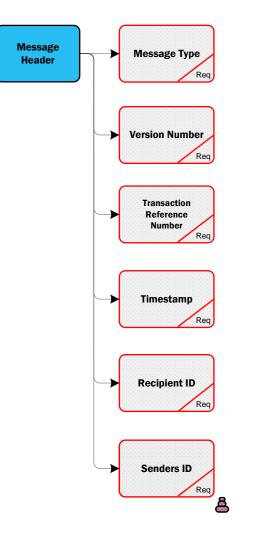




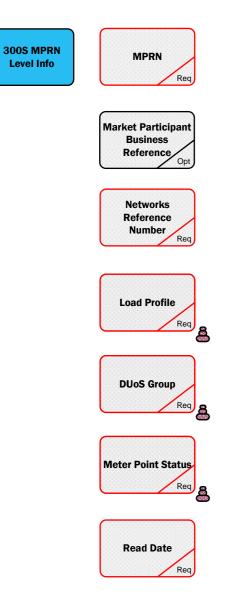
Message

300S Valid Codes				
Meter Point Status				
E - Energised				
D - De-energised				
Read Reason				
02 – Special Read that is chargeable				
09 – Special Read that is non-chargeable				
Read Type				
A An actual reading obtained by ESB Networks				
E An estimate due to a missing register reading / no access				
EF An estimate due to an implausible reading / No read available				
Read Status				
RV Reading which is plausible / valid				
<b>RREL</b> Reading was originally implausible but released on investigation as plausible				
<b>REST</b> Reading was estimated and usage factors deriving from estimate will be used in				
Settlement. See Read Type for reason for estimate.				
<b>RENS</b> Reading was estimate but usage factors are not updated and will not be used in				
settlement. This is generally because a full set of readings was estimated due to				
implausibility.				
Optional/Mandatory; Although the following Data Items are optional, note the following				
caveats:-				
Actual Usage Factor: Provided by the period terminating on the read date				
Estimated Usage Factor: Provided for the period following the read date				







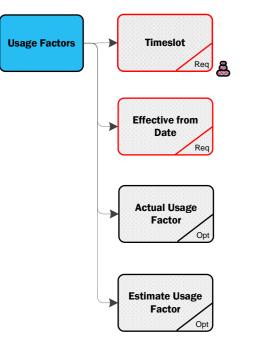


Message



RETAIL MARKET DESIGN SERVICE

**300S MPRN Level Information** 

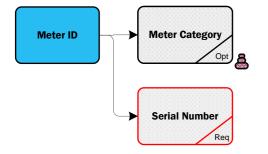






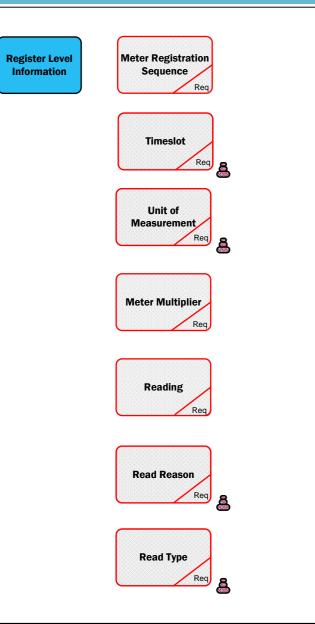
RETAIL MARKET DESIGN SERVICE

**Usage Factors** 





**Meter ID** 









**Register Level Information** 

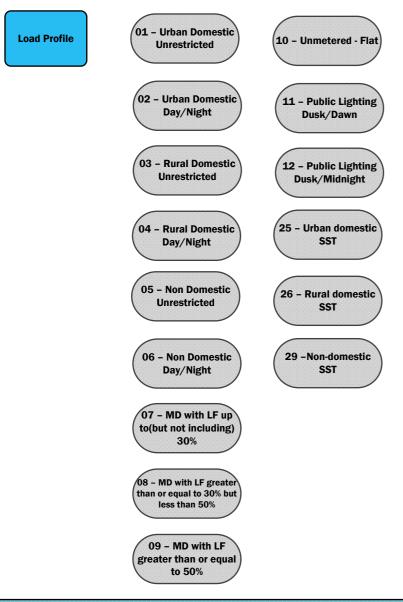
Senders ID

> Click Here for Latest Senders ID List

Code



**Senders ID** 



Message

MPRN Level Information



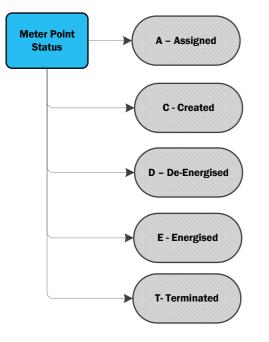
RETAIL MARKET DESIGN SERVICE

**Load Profile** 

DUoS Group

AGU	DG1	Urban Domestic	DG7	MV MD	
AMM	DG10	Yes	DG7A	MV MD Autoproducer	
CAN	DG2	Rural Domestic	DG7B	MV MD Importing Autoproducer or CHP	
				Producer	
CIP	DG3	Public Lighting	DG8	38 kV Looped MD	
COL	DG4	Unmetered Supplies	DG8A	38 kV Looped MD Autoproducer	
COS	DG5	LV Non-Domestic Non-MD	DG8B	38 kV Looped MD Importing Autoproducer or	
				CHP Producer	
CUG	DG5A	LV Non-Domestic Non-MD Autoproducer	DG9	38 kV Tailed MD	
DIJ	DG5B	LV Non-Domestic Non-MD Importing	DG9A	38 kV Tailed MD Autoproducer	
		Autoproducer or CHP Producer			
DSO	DG6	LV MD	DG9B	38 kV Tailed MD Importing Autoproducer or	
				CHP Producer	
IA	DG6A	LV MD Autoproducer	DG10	110kV Distribution	
ICD	DG6B	LV MD Importing Autoproducer or CHP	TCON	Transmission Connected	
		Producer			







**Meter Point Status** 

00D - 08- 23 Day Timeslot Consumption 00N - 23-08 Night Consumption ONR - 08-21 MD Normal OPK - 17-19 MD Peak 24H - 24 Hour Consumption 24M - 24 Hour MD 01D - 08:00 - 17:00 ▶ & 19:00 - 23:00 Day Consumption 01N - 23-08 Night Consumption 01P 17:00 -19:00 **Peak Consumption** 



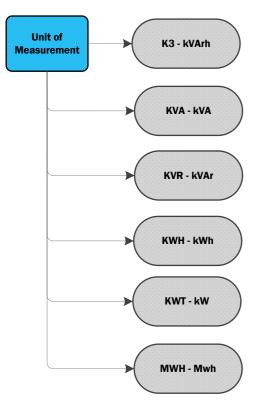


Meter Category

Click Here for Latest Meter Category List Code

Meter ID





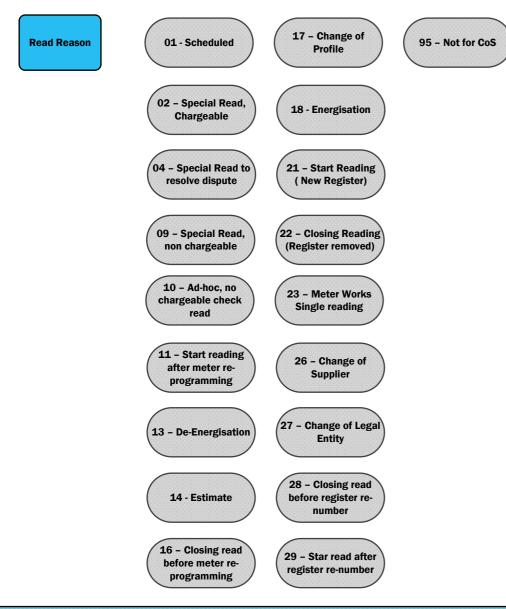
Code

Message Register Level Info



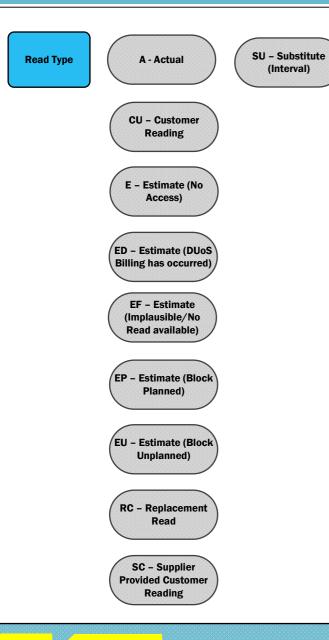
RETAIL MARKET DESIGN SERVICE

**Unit of Measurement** 



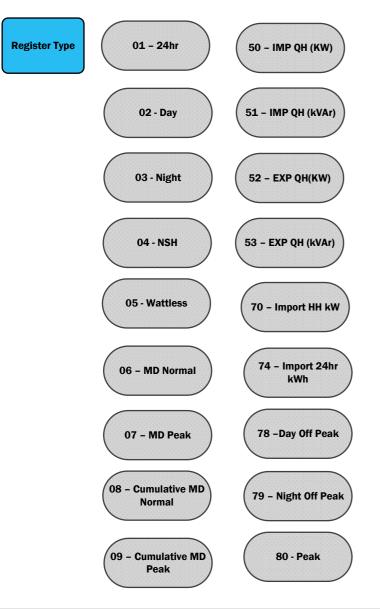








**Read Type** 



Message Register Level Info



**Register Type** 

Read Status
Read Status
RENS - Reading
estimated - Not used
for settlement
REST - Reading
estimated - used for
settlement
RREL - Reading Manually released
RV - Reading Valid
RWI - Reading
Withdrawn

Code



**Read Status** 

Version Which Implemented	Source of Change	Description of Change
10.4	MCR 1155	Message format changed from ARIS to Document format.
10.6	CoBLCR 008 & CoBLCR 011	Meter Category – Removed table & replaced with link to Meter Category page on RMDS Website
13.0	V13 Smart Changes	New Codes added for Timeslot , Register Type , Load Profile Code



