



NETWORKS

MCR1213 Interim Retail Market Microgeneration Solution

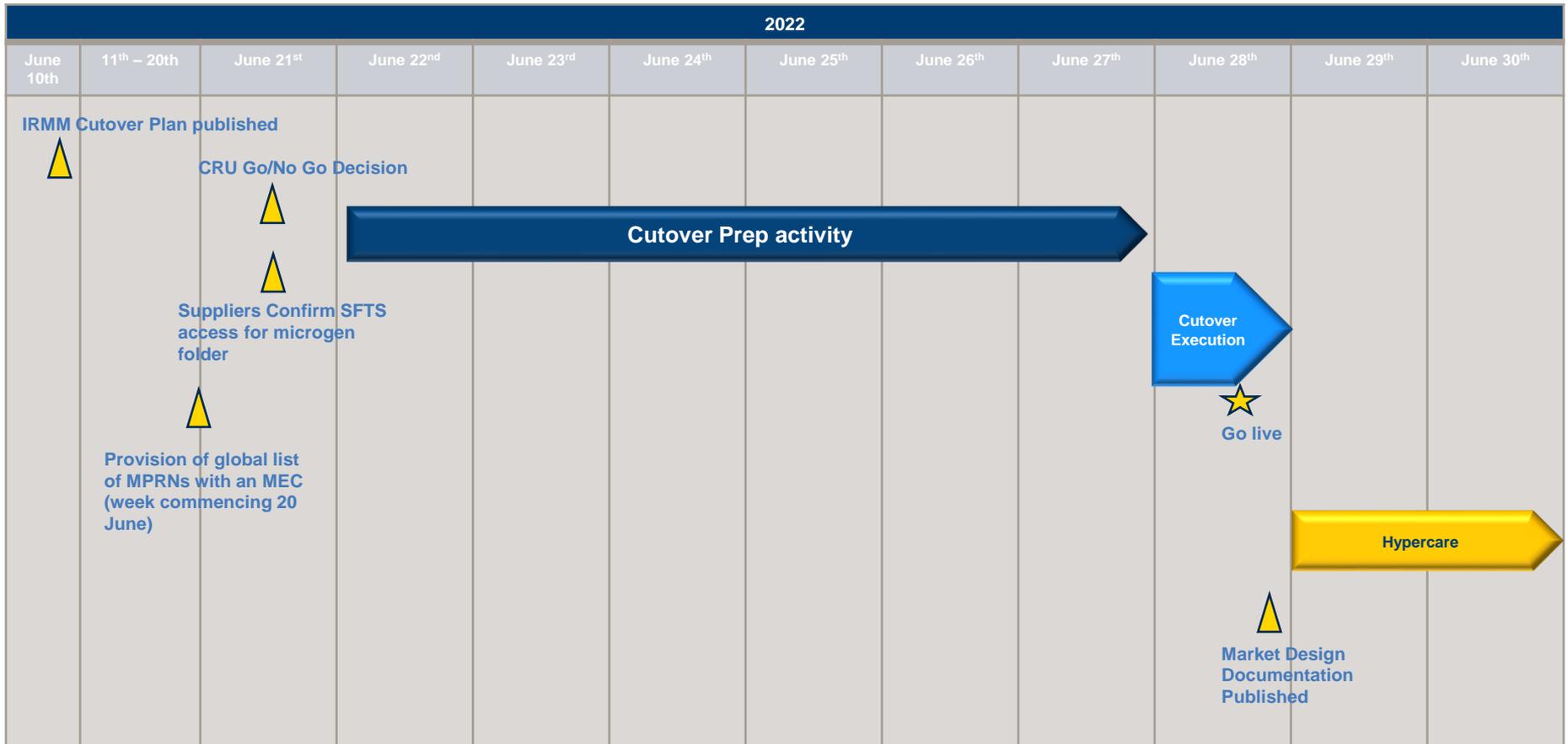
Retail Market Cutover Approach – May 2022



This Cutover Approach document covers the high-level activities required to deploy the changes related to MCR1213 – Interim Retail Market Microgeneration Solution.

- **Key market facing changes include:**
 - SFTS – Introduction of the new 344 and 345 XML files
 - RMP Extranet – Update to include the MEC field (no outage required)
 - MPRN Enquiry Webservice – Update to include the MEC field
 - DOMS_CUST file – Update to include the MEC field
 - COMM_CUST file – Update to the format of the MEC field
 - 301 MM – Update to the rounding mechanism used for the MEC field
- Changes are expected to be deployed during working hours on 28th June. ESBN will take a fix and go forward approach for any issues encountered after changes are deployed to production systems. Please note, there will be no outage to Central Market Systems.
- Further details will be made available in the Cutover Execution Plan to be published on the 10.06.2022.
- Market Participants will be contacted by MRSO in Q4 2022 regarding their preferred supplier unit to be used for microgeneration export quantities and this task is not considered as part of the cutover.

High Level Timeline



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- MPs are asked to channel any queries regarding Cutover activities to ESB Networks via RMDS

Thank you